

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
PSC NO. 3
Fourteenth Revised SHEET NO. 1
CANCELLING PSC NO. 3
Thirteenth Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost</u> <u>Recovery</u> <u>Rate(GCR) (1)</u> equals	<u>Total Rate</u>
General Service			
Monthly Customer Charge			\$2.90
1 - 5,000 Mcf	\$1.7311	\$4.3002	\$6.0313 per Mcf
5,001 - 10,000 Mcf	\$1.4811	\$4.3002	\$5.7813 per Mcf
Over 10,000 Mcf	\$1.2311	\$4.3002	\$5.5313 per Mcf
Interruptible (2)			
1 - 5,000 Mcf	\$1.4811	\$4.3002	\$5.7813 per Mcf
5,001 - 10,000 Mcf	\$1.2311	\$4.3002	\$5.5313 per Mcf
Over 10,000 Mcf	\$0.9811	\$4.3002	\$5.2813 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

PURSUANT TO 807 KAR 810.11,
EFFECTIVE
AUG 1 1984

Jordan C. Neel

DATE OF ISSUE July 25, 1984

DATE EFFECTIVE August 1, 1984

ISSUED BY Glenn R. Jennings

TITLE Executive Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-K

DATED July 20, 1984

C-11-84

FOR All Service Areas

PSC NO. 3

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Thirteenth Revised SHEET NO. 1

CANCELLING PSC NO. 3

Twelfth Revised SHEET NO. 1

RULES AND REGULATIONS

OF KENTUCKY
EFFECTIVE

RATE SCHEDULES

MAY - 1 1984

APPLICABILITY:

Applicable within all areas served by Delta.

PURSUANT TO ORDER NO. 5:011,
SECTION 9 (1)

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

BY: Jordan C. Mel

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost</u> <u>Recovery</u> <u>Rate(GCR) (1)</u> equals	<u>Total Rate</u>
<u>General Service</u>			
<u>Monthly Customer Charge</u>			\$2.90
1 - 5,000 Mcf	\$1.7311	\$4.3251	\$6.0562 per Mcf
5,001 - 10,000 Mcf	\$1.4811	\$4.3251	\$5.8062 per Mcf
Over 10,000 Mcf	\$1.2311	\$4.3251	\$5.5562 per Mcf
<u>Interruptible (2)</u>			
1 - 5,000 Mcf	\$1.4811	\$4.3251	\$5.8062 per Mcf
5,001 - 10,000 Mcf	\$1.2311	\$4.3251	\$5.5562 per Mcf
Over 10,000 Mcf	\$0.9811	\$4.3251	\$5.3062 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE May 3, 1984

DATE EFFECTIVE May 1, 1984 (Final meter reads

ISSUED BY Glenn R. Jennings

TITLE Executive Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-J

DATED May 2, 1984

8-84

FOR All Service Areas

PSC NO. 3

Twelfth Revised SHEET NO. 1

CANCELLING PSC NO. 3

Eleventh Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

RATE SCHEDULES

FEB 1 1984

APPLICABILITY:

Applicable within all areas served by Delta.

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

BY Jordan C Neel

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate (GCR) (1)</u> equals	<u>Total Rate</u>
General Service			
Monthly Customer Charge			\$2.90
1 - 5,000 Mcf	\$1.7311	\$3.8982	\$5.6293 per Mcf
5,001 - 10,000 Mcf	\$1.4811	\$3.8982	\$5.3793 per Mcf
Over 10,000 Mcf	\$1.2311	\$3.8982	\$5.1293 per Mcf
Interruptible (2)			
1 - 5,000 Mcf	\$1.4811	\$3.8982	\$5.3793 per Mcf
5,001 - 10,000 Mcf	\$1.2311	\$3.8982	\$5.1293 per Mcf
Over 10,000 Mcf	\$0.9811	\$3.8982	\$4.8793 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE February 2, 1984

DATE EFFECTIVE February 1, 1984 (final meter reads)

ISSUED BY Glenn R. Jennings

TITLE Exec. Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-I

DATED February 1, 1984

C 5-84

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
PSC NO. 3
Eleventh Revised SHEET NO. 1
CANCELLING PSC NO. 3
Tenth Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1983

PURSUANT TO 809 KAR 5:011,
SECTION 9 (1)

BY: Jordan C Neel

	<u>Base Rate</u> plus	<u>Gas Cost</u> <u>Recovery</u> <u>Rate(GCR) (1)</u> equals	<u>Total Rate</u>
General Service			
Monthly Customer Charge			\$2.90
1 - 5,000 Mcf	\$1.7311	\$3.9420	\$5.6731 per Mcf
5,001 - 10,000 Mcf	\$1.4811	\$3.9420	\$5.4231 per Mcf
Over 10,000 Mcf	\$1.2311	\$3.9420	\$5.1731 per Mcf
Interruptible (2)			
1 - 5,000 Mcf	\$1.4811	\$3.9420	\$5.4231 per Mcf
5,001 - 10,000 Mcf	\$1.2311	\$3.9420	\$5.1731 per Mcf
Over 10,000 Mcf	\$0.9811	\$3.9420	\$4.9231 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE November 9, 1983

DATE EFFECTIVE November 1, 1983 (final meter reads)

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE Exec. Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-H

DATED November 7, 1983

C-2-84